



नेपाल विद्युत प्राधिकरण व्यवसाय विकास निर्देशनालय विद्युत व्यापार विभाग

जलविद्युत आयोजनाहरूको विद्युत खरिद बिक्री सम्झौताका लागि सम्पर्क गर्न आउने बारे
प्रबर्द्धकहरूलाई सूचना

नेपाल विद्युत प्राधिकरण संचालक समितिको मिति २०८१/१२/१२ को ९९४ औं बैठकबाट नेपाल सरकार मन्त्रिपरिषद्बाट मिति २०८१/०९/१६ मा स्वीकृत उर्जा विकास मार्गचित्र, २०८१ अनुसार सन् २०३५ सम्म नेपालको कुल विद्युत जडित क्षमता २८,५०० मेगावाट पुर्‍याउने लक्ष्य प्राप्तिको लागि हाललाई मिति २०८१/१२/१२ सम्म ग्रिड कनेक्सन एग्रीमेन्ट सम्पन्न भईसकेका १० मेगा वाट भन्दा बढी क्षमताका विभिन्न प्रारूपका जलविद्युत आयोजनाहरूको ग्रीड कनेक्सन एग्रीमेन्टको प्रावधान अनुसार विद्युत खरिद बिक्री सम्झौताको प्रकृया अगाडि बढाउने निर्णय भएको छ ।

अतः मिति २०८१/१२/१२ सम्म ग्रिड कनेक्सन एग्रीमेन्ट सम्पन्न भईसकेका जलविद्युत आयोजनाहरूको तपशिल बमोजिम हुने गरी क्रमैसँग विद्युत खरिद बिक्री सम्झौताको कारवाही अगाडी बढाउने सम्बन्धमा ने.वि.प्रा. व्यवस्थापनको मिति २०८२/०१/३० को निर्णयअनुसार यो सूचना प्रकाशित भएको मितिले ३० दिनभित्र अध्यावधिक विवरण/कागजातहरू सहितको निवेदन साथ यस विभागमा सम्पर्क गर्नुहुन सम्बन्धित प्रबर्द्धक कम्पनीहरूलाई सूचित गरिन्छ ।

- क) संचालनमा रहेका (Existing) र वित्तीय व्यवस्था भई निर्माणाधीन (Under construction) प्रसारण लाईन तथा सबस्टेशनहरू (अनुमानित निर्माण सम्पन्न हुने मिति समेत मध्यनजर गरी) मार्फत निर्बाद रूपमा विद्युत प्रवाह हुनसक्ने (No overloading condition in Normal condition) जलविद्युत आयोजनाको PPA को कारवाही अघि बढाउने। साथै N-1 contingency को अवस्थामा संचालनमा रहेका प्रसारण लाईन तथा सबस्टेशनहरू मार्फत विद्युत प्रवाह हुनसक्ने जलविद्युत आयोजनाहरूलाई समेत उक्त शर्त सम्झौतामा समावेश हुनेगरी पहिलो प्राथमिकतामा राखी PPA को कारवाही अघि बढाउने।
- ख) N-1 contingency को अवस्थामा भएका निर्माणाधीन (Under construction) प्रसारण लाईन तथा सबस्टेशनहरू (अनुमानित निर्माण सम्पन्न हुने मिति समेत मध्यनजर गरी) मार्फत विद्युत प्रवाह हुनसक्ने जलविद्युत आयोजनाहरूलाई उक्त शर्त सम्झौतामा समावेश हुनेगरी दोश्रो प्राथमिकतामा राखी PPA को कारवाही अघि बढाउने।
- ग) तत् पश्चात प्रस्तावित (Planned) प्रसारण लाईन तथा सबस्टेशनहरूमा कनेक्सन हुने जलविद्युत आयोजनाहरूको लाईन तथा सबस्टेशनको वित्तीय व्यवस्थापनको अवस्था साथै निर्माण प्रगतिको अवस्था हेरेर PPA को कारवाही अघि बढाउने।
- घ) सामान्य अवस्थामा ओभरलोड (Overload in Normal Condition) भएका प्रसारण लाईन तथा सबस्टेशनहरू मार्फत विद्युत प्रवाह हुनसक्ने जलविद्युत आयोजनाको हकमा प्राधिकरणको Dispatch Instruction अनुसार विद्युत खरिद गर्ने शर्त सम्झौतामा समावेश गर्न प्रबर्द्धक सहमत भएमा सोहि शर्तअनुसार PPA को कारवाही अघि बढाउने।

मिति २०८१/१२/१२ सम्म ग्रिड कनेक्सन एग्रीमेन्ट सम्पन्न भएका १० मेगावाट भन्दा बढी क्षमताका जलविद्युत आयोजनाहरूको सूचि www.nea.org.np मा प्रकाशित गरिएको व्यहोरा समेत जानकारी गराईन्छ ।

*आवश्यक विवरण कागजातहरूको विवरण www.nea.org.np मा प्रकाशित गरिएको छ ।

*संलग्न सूचि प्राधिकरणमा रहेको विवरणका आधारमा प्रकाशित गरिएकोले यसमा केहि अन्यथा पर्न गएमा सम्बन्धित प्रबर्द्धकले प्रमाण सहित विद्युत व्यापार विभागमा सम्पर्क गर्नुहुन अनुरोध छ ।



विद्युत खरीद बिक्री सम्झौता (PPA) को लागि पेश गर्नुपर्ने कागजातहरु:

१. विद्युत खरीद बिक्रीको लागी निवेदन
२. कम्पनी दर्ताको प्रमाणपत्र (अद्यावधिक)
३. स्थायी लेखा नम्बर (PAN) दर्ताको प्रमाणपत्र
४. कम्पनीको प्रवन्ध पत्र (अद्यावधिक)
५. कम्पनीको नियमावली (अद्यावधिक)
६. उद्योग दर्ताको प्रमाणपत्र (अद्यावधिक)
७. कर चुक्ताको प्रमाणपत्र
८. बहाल रहेको विद्युत सर्वेक्षणको अनुमतिपत्र
९. विद्युत उत्पादनको अनुमतिपत्र जारी भएको अवस्थामा PPA र वित्तीय व्यवस्थापन सम्पन्न गर्ने मिति बहाल रहेको विद्युत उत्पादनको अनुमतिपत्र
१०. अद्यावधिक शेयर लगत विवरण, सञ्चालकहरुको लगत
११. आयोजना निर्माण तालिका (Project Construction Schedule)
१२. विद्युत खरीद बिक्री सम्झौताको मस्यौदा तथा विद्युत खरीद बिक्री सम्झौतामा हस्ताक्षर गर्न कम्पनीको तर्फबाट हस्ताक्षर गर्ने आधिकारीक व्यक्तिको अख्तियारीनामा पत्र (कम्पनीको निर्णयको प्रतिलिपि)
१३. अद्यावधिक Grid Connection Agreement

A. List of Connection Agreement concluded (up to 2081/12/12) ROR Hydropower Projects above 10 MW for which PPA to be concluded

S.No	Name of Developer	Project	Project Type	Project Location	Installed Capacity (kW)	CA concluded on	Connection/Delivery Point Substation	Corridor/Major Transmission Line for Power Evacuation	Transmission Line and SS Status	Expected TL Completion Year	Transmission line Loading Status as per GIS modelling and CA	N-1 Overload	Normal Overload	Responsible Agency for TL and Substation	Connection Voltage kV
1	Grid Nepal Company Pvt. Ltd.	Chameliya (Chhetigad)	RoR	Darchula	85,000	2074.05.19	Balanch	Far West Corridor (Balanch-Attariya)	Existing	2023/24	Overloading in N-1 Wet Peak, Wet off Peak	Yes	No	NEA	132
2	Upper Trishuli Hydropower Limited	Upper Trishuli-2	RoR	Rasuwa	102,000	2076.05.17	Trishuli 3B Hub SS	Trishuli Corridor (Trishuli 3B Matatirtha)	Existing	2023/24	Overloading in N-1 Wet Peak, Wet off Peak	Yes	No	NEA	220
3	Peoples Hydropower Co. Ltd.	Himchuli Dordi	RoR	Lamjung	57,000	2077.12.16	Kirtipur	Marshyangdi Corridor (Udipur-Marsyangdi-Bharatpur)	Under Construction	2025/26	Kirtipur Udipur 132 kv DC TL is overloaded in N-1 contingency case for Wet Peak & Wet off Peak period	Yes	No	NEA	132
4	Goma Ganesh Hydropower Pvt. Ltd.	Dordi Dudh	RoR	Lamjung	19,000	2077.12.22	Kirtipur	Marshyangdi Corridor (Udipur-Marsyangdi-Bharatpur)	Under Construction	2025/26	Overloading in N-1 contingency case for Wet Peak & Wet off Peak period	Yes	No	NEA	132
5	Miju Energy Pvt. Ltd.	Lower Apsuwa	ROR	Sankhuwasabha	54,000	2078.09.20	Sitalpati	Shitalpati-Tumlingtar under construction /Koshi Corridor	Under Construction	2025/26	No Overloading Condition	No	No	NEA	220
6	Simbuwa Remit Hydro Ltd.	Simbuwa Khola	ROR	Taplejung	69,477	2078.10.02	Hangpang (Dhungesangu)	Koshi Corridor (Dhungesangu/Hangpang-Basantapur-Inaruwa(New Duhabi))	Under Construction	2028/29	Dhungesangu(Hangpang)-Basantapur 220 kV TL is overloaded in N-1 contingency case for Wet Peak & Wet off Peak period	Yes	No	NEA	220
7	Surya Energy Pvt. Ltd.	Budhigandaki	ROR	Gorkha	91,150	2078.12.13	Lapan	Aankhu Corridor (Lapan-Ratmate-Hetauda- New Damauli)	Under Construction	2027/28	No Overloading Condition	No	No	NEA	220
8	Union Hydropower Limited	Upper Tamor A	ROR	Taplejung	60,000	2078.12.16	Hangpang (Dhungesangu)	Koshi Corridor (Dhungesangu/Hangpang-Basantapur-Inaruwa(New Duhabi))	Under Construction	2028/29	Basantapur-New Duhabi (Inaruwa) 220 kV TL is overloaded in N-1 contingency case for wet peak and wet off peak period	Yes	No	NEA	220
9	Sushmit Energy Pvt. Ltd.	Myagdi Khola-B	ROR	Myagdi	12,500	2078.12.29	Dadakheta	Kaligandaki Corridor (Rahupile/Dadakheta-Kushma-Butwal) *	Under Construction	2026/27	Dadakheta-Rahughat (N-1 Wet Peak, Wet off Peak) Rahupile-Kushma (Wet Peak, Wet off Peak)	Yes	No	NEA	132
10	Arun Valley Hydropower Development Co. Ltd.	Upper Kabeli-2	ROR	Taplejung	14,538	2078.12.29	Amarpur (Kabeli)	Kabeli Corridor	Existing	2023/24	Kabeli-Phidim 132 kV TL is overloaded in N-1 contingency case for wet peak period and wet off peak period from FY2025/26 onwards Godak-Damak and Phidim-Damak 132 kV TL is overloaded in Normal case for wet peak period and wet off peak period from	Yes	Yes	NEA	132

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11	Liberty Energy Company Pvt. Ltd.	Badigad	ROR	Bajhura	24,600	2079.01.02	Burtibang	Burtibang Corridor (Burtibang - Paudi Amarai-Tamghas-Sandhikharka)	Under Construction	2025/26	No Overloading Condition	No	No	NEA	132
12	Hanuman Hydropower Pvt Ltd.	Chhilung Khola	ROR	Gorkha	43,200	2079.01.02	Lapan	Aankhu Corridor (Lapan-Ratmate-Hetauda- New Damauli)	Under Construction	2027/28	No Overloading Condition	No	No	NEA	220
13	Hanuman Hydropower Pvt. Ltd.	Tatopani Khola	ROR	Dhading	19,000	2079.01.11	Borang	Aankhu Corridor (Borang-Lapan-Ratmate-Hetauda-New Damauli)	Under Construction	2027/28	No Overloading Condition	No	No	NEA	132
14	Eastern Energy Pvt. Ltd.	Irkuwa Khola ka	ROR	Bhojpur	15,000	2079.01.15	Sitalpati	Koshi Corridor (Sitalpati-Khadbari-Baneshwar-Basantapur-Inaruwa(New Duhabi))	Under Construction	2025/26	No Overloading Condition	No	No	NEA	220
15	Mathillo Mailun Khola Jalvidhyut	Madhya Mailung	ROR/Cascade	Rasuwa	13,000	2079.01.23	Trishuli 3B Hub via switchyard of Mathillo Mailung Jalvidhyut Ayojana (14.3 MW)	Trishuli Corridor (Trishuli 3B-Matatirtha)	Existing	2023/24	N-1 Wet Peak, Wet off Peak	Yes	No	NEA	220
16	Urja Developers Pvt. LTD	Dudhkoshi-9	ROR	Solukhumbu	166,000	2079.03.27	New Khimti	Khimti Corridor (New Khimti-Barhabise-Lapsifedi-Chagunarayan) (Barhabise-New Khimti-Dhalkebar)	Under Construction	2027/28	New Khimti- Dhalkebar TL Overload in Normal case for Wet Peak & off Peak Period	Yes	Yes	NEA	220
17	Simbuwa Hydropower Pvt. Ltd.	Mathillo Simbuwa Khola	ROR	Taplejung	40,030	2079.03.29	Hangpang (Dhungesangu)	Koshi Corridor (Dhungesangu/Hangpang-Basantapur-Inaruwa(New Duhabi))	Under Construction	2028/29	Basantapur-New Duhabi (Inaruwa) 220 kV TL is overloaded in N-1 contingency case for wet peak and wet off peak period	Yes	No	NEA	220
18	Sagarmatha Hydropower Pvt. Ltd.	Dudhkoshi-6	ROR	Solukhumbu	171,000	2079.03.30	New Khimti	Khimti Corridor (New Khimti-Barhabise-Lapsifedi-Chagunarayan) (Barhabise-New Khimti-Dhalkebar)	Under Construction	2027/28	New Khimti- Dhalkebar TL Overload in Normal case for Wet Peak & off Peak Period	Yes	Yes	NEA	220
19	Dordi Khola Jal Bidhyut Co. Ltd.	Myagdi Khola-A	ROR	Myagdi	23,700	2079.04.09	Dadakhet	Kaligandaki Corridor (Rahupile/Dadakhet-Kushma-Butwal)	Under Construction	2026/27	Dadakhet-Rahughat (N-1 Wet Peak, Wet off Peak) Rahupile-Kushma (Wet Peak, Wet off Peak)	Yes	No	NEA	132
20	Nepal Hydro Venture Pvt. Ltd.	Tamor Khola	RoR	Taplejung	35,288	2079.04.17	Hangpang (Dhungesangu)	Koshi Corridor (Dhungesangu/Hangpang-Basantapur-Inaruwa(New Duhabi))	Under Construction	2028/29	Basantapur-New Duhabi (Inaruwa) 220 kV TL is overloaded in N-1 contingency case for wet peak and wet off peak period	Yes	No	NEA	220

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21	I.B. Energy Pvt. Ltd.	Hongu Khola -1	ROR	Solukhumbu	29,959	2079.04.19	New Khimti	Khimti Corridor (New Khimti-Barhabise-Lapsifedi-Chagunaryan) (Barhabise-New Khimti-Dhalkebar)	Under Construction	2027/28	New Khimti- Dhalkebar TL Overload in Normal case for Wet Peak & off Peak Period	Yes	Yes	NEA	220
22	Dordi Khola Jal Bidhyut Co. Ltd.	Super Inkhu	ROR	Solukhumbu	22,070	2079.04.22	Sitalpati	Koshi Corridor (Sitalpati-Khadbari-Baneshwor-Basantapur-Inaruwa(New Duhabi))	Under Construction	2025/26	Basantapur-New Duhabi (Inaruwa) 220 kV TL is overloaded in N-1 contingency case for wet peak and wet off peak period	Yes	No	NEA	220
23	Universal Power Co Ltd	Mathillo Inkhu	ROR	Solukhumbu	24,220	2079.04.22	Sitalpati	Koshi Corridor (Sitalpati-Khadbari-Baneshwor-Basantapur-Inaruwa(New Duhabi))	Under Construction	2025/26	Basantapur-New Duhabi (Inaruwa) 220 kV TL is overloaded in N-1 contingency case for wet peak and wet off peak period	Yes	No	NEA	220
24	Arun Valley Hydropower Development Co. Ltd.	Budum Khola	ROR	Solukhumbu	14,500	2079.05.12	Tingla (Lamane)	Solu Corridor	Existing	2022/23	Overloaded in Normal Condition	Yes	Yes	NEA	132
25	Upper Tamakoshi Hydropower Limited	Rolwaling	ROR	Dolakha	20,660	2079.05.17	New Khimti	Khimti Corridor (New Khimti-Barhabise-Lapsifedi-Chagunaryan) (Barhabise-New Khimti-Dhalkebar)	Under Construction	2027/28	New Khimti- Dhalkebar TL Overload in Normal case for Wet Peak & off Peak Period	Yes	Yes	NEA	220
26	Prakash Solution Pvt. Ltd.	Super Palun	ROR	Taplejung	35,310	2079.05.19	Hangpang (Dhungesangu)	Koshi Corridor (Dhungesangu/Hangpang-Basantapur-Inaruwa(New Duhabi))	Under Construction	2028/29	Basantapur-New Duhabi (Inaruwa) 220 kV TL is overloaded in N-1 contingency case for wet peak and wet off peak period from	Yes	No	NEA	220
27	Sanima Hydropower Ltd.	Upper Mailung B	ROR	Rasuwa	17,000	2079.06.27	Trishuli 38 Hub	Trishuli Corridor (Trishuli 38-Matatirtha)	Existing	2023/24	N-1 Wet Peak, Wet off Peak	Yes	No	NEA	220
28	Trust Energy Ltd	Palun Khola - 1	ROR	Taplejung	30,000	2079.07.15	Hangpang (Dhungesangu)	Koshi Corridor (Dhungesangu/Hangpang-Basantapur-Inaruwa(New Duhabi))	Under Construction	2028/29	Basantapur-New Duhabi (Inaruwa) 220 kV TL is overloaded in N-1 contingency case for wet peak and wet off peak period	Yes	No	NEA	220
29	Green Ventures Ltd.	Likhu 4 A Cascade	ROR	Okhaldhunga	12,230	2079.08.06	New Khimti	Khimti Corridor (New Khimti-Barhabise-Lapsifedi-Chagunaryan) (Barhabise-New Khimti-Dhalkebar)	Under Construction	2027/28	New Khimti- Dhalkebar TL Overload in Normal case for Wet Peak & off Peak Period	Yes	Yes	NEA	220
30	Myardi Khola Hydropower Com Pvt. Ltd.	Myardi	ROR	Manang	27,500	2079.08.15	Dharapani (Manang) Switching Station	Marshyangdi Corridor (Dharapani-Khudi-Udipur-Marsyangdi-Bharatpur)	Under Construction	2026/27	No Overloading Condition	No	No	NEA	220
31	Rurugad Power Co. Ltd.	Uppallo Rurubanchu	ROR	Kalikot	19,600	2079.08.18	Dailekh SS	Dailekh/Surkhet Corridor (Dailekh-Surkhet-Kohalpur)	Under Construction	2026/27	No Overloading Condition	No	No	NEA	132

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32	Summit Power Company Pvt. Ltd.	Surke Dudhkoshi	RoR	Solukhumbu	188,000	2079.11.23	New Khimti	Khimti Corridor (New Khimti-Barhabise-Lapsifedi-Chagunarayan) (Barhabise-New Khimti-Dhalkebar)	Under Construction	2027/28	New Khimti- Dhalkebar TL Overload in Normal case for Wet Peak & off Peak Period	Yes	Yes	NEA	400
33	Chilime Hydropower Company Limited	Budhi Gandaki Prok	RoR	Gorkha	81,000	2080.01.27	Lapan	Aankhu Corridor (Lapan-Ratmate-Hetauda- New Damauli)	Under Construction	2027/28	No Overloading Condition	No	No	NEA	220
34	Chilime Hydropower Company Limited	Chumchet Syarkhola HPP	RoR	Gorkha	45,000	2080.05.25	Lapan	Aankhu Corridor (Lapan-Ratmate-Hetauda- New Damauli)	Under Construction	2027/28	No Overloading Condition	No	No	NEA	220
35	KC's Hotels & Multipurpose Ind. Pvt Ltd	Supreme Middle Seti	RoR	Kaski	18,000	2080.10.11	Lekhanath	Lekhnath-Damauli Corridor	Under Construction	2028/29	No Overloading Condition	No	No	NEA	220
36	Bheri Babai Multi Purpose Project	Bheri River	RoR	Surkhet	46,800	2080.10.22	LLO in Surkhet - Kohalpur 132 KV	Dailekh/Surkhet Corridor (Dailekh-Surkhet-Kohalpur)	Under Construction	2026/27	No Overloading Condition	No	No	NEA	132
37	HED Energy Pvt. Ltd	Rolwaling Khola	RoR	Dolakha	81,387	2081.01.25	Barhabise	Khimti Corridor (New Khimti-Barhabise-Lapsifedi-Chagunarayan) (Barhabise-New Khimti-Dhalkebar)	Under Construction	2027/28	New Khimti- Dhalkebar TL Overload in Normal case for Wet Peak & off Peak Period	Yes	Yes	NEA	220
38	Atlas Energy Pvt. Ltd	Middle Ghunsa Khola	RoR	Taplejung	30,200	2081.11.05	Hangpang (Dhungesangu)	Koshi Corridor (Dhungesangu/Hangpang-Basantapur-Inaruwa(New Duhabi))	Under Construction	2028/29	Basantapur-New Duhabi (Inaruwa) 220 kV TL is overloaded in N-1 contingency case for wet peak and wet off peak period	Yes	No	NEA	220
Total					1,858,919										

B. List of Connection Agreement concluded (up to 2081/12/12) PROR Hydropower Projects above 10 MW for which PPA to be concluded

S.No.	Name of Developer	Project	Project Type	Project Location	Installed Capacity (kW)	CA concluded on	Connection/Delivery Point Substation	Corridor/Major Transmission Line for Power Evacuation	Transmission Line and SS Status	Expected TL Completion Year	Transmission line Loading Status as per GIS modelling and CA	N-1 Overload	Normal Overload	Responsible Agency for TL and Substation	Connection Voltage kV
1	Upper Arun Hydroelectric Project	Upper Arun	PRoR	Sankhuwasabha	1,061,000	2079.10.20	Arun Hub Haitar	Arun Corridor (Arun-Inaruwa-Tingla-Mirchaliya)	Planned	2030/31	No Overloading Condition	No	No	RPGCL/NEA	400
2	Chilime Hydro Co. Ltd.	Seti Nadi-3	PRoR	Bajhang	86,210	2079.11.08	Bajhang S/S (RPGCL)	Far West Corridor (Bajhang-West Seti-Attariya)	Planned	2029/30	No Overloading Condition	No	No	RPGCL	400
3	Snowfall Hydropower Ltd.	Tejo Thogam	PRoR	Taplejung	28,970	2080.01.05	Sitalpati SS	Koshi Corridor (Tumlingtar-Baneshwar-Basantapur-Inaruwa)	Under Construction	2028/29	Overloading in N-1 Wet Peak, Wet off Peak	Yes	No	NEA	220
4	Fresh Water Energy Ltd.	Upper Mudli Khola	PRoR	Myagdi	12,730	2080.02.14	Dadakheta SS	Kalligandaki Corridor	Under Construction	2026/27	Dadakheta-Rahughat (N-1 Wet Peak, Wet off Peak) Rahupile-Kushma (Wet Peak, Wet off Peak)	Yes	No	NEA	132
5	Omega Energy Developer Pvt. Ltd.	Upper Sunigad	PRoR	Bajhang	14,000	2080.03.26	Bajhang Hub SS	Far West Corridor (Bajhang-West Seti-New Attariya-Dadodhara)	Planned	2029/30	No Overloading Condition	No	No	RPGCL	33
6	Api Power Company Limited	Trishuli Galchhi	PRoR	Dhading	30,000	2080.06.12	Malekhu (Parewatar) SS	Trishuli / Marsyandi Corridor	Under Construction	2025/26	No Overloading Condition	No	No	NEA	132
7	Ujyalo Energy Solutions Pvt. Ltd.	Likhu Khola	PRoR	Ramechhap	36,000	2080.06.25	New Khimti SS	Barhabise-Khimti-Dhalkebar / Barhabise-Lapsipedi-Chagunaryan	Under Construction	2029/30	New Khimti- Dhalkebar TL Overload in normal case for wet Peak & off Peak Period	Yes	Yes	NEA	132
8	Himtal Hydropower Company Pvt. Ltd.	Upper Marsyangdi-2	PRoR	Lamjung	327,000	2080.06.26	Khudi SS	Marshyangdi Corridor (Khudi-Udipur- New Marsyangdi- Bharatpur)	Under Construction	2031/32	Overloading in N-1 Wet Peak, Wet off Peak	Yes	No	NEA	220
9	Independent Power Company (Nepal) Pvt. Ltd.	Dudhkoshi-5	PRoR	Solukhumbu	95,354	2080.09.16	New Khimti SS	Barhabise-Khimti-Dhalkebar / Barhabise-Lapsipedi-Chagunaryan	Under Construction	2028/29	Normal Case, Wet Peak & Wet off Peak	Yes	Yes	NEA	220
10	Vidhyut Utpadan Co Ltd	Phukot Karnali	PRoR	Kalikot	480,000	2080.09.26	Phukot Hub	Far West Corridor (Phukot-Betan-Dadodhara)	Planned	2029/30	No Overloading Condition	No	No	RPGCL	400
11	Betan Karnali Sandhyakarta Hydropower Co. Ltd	Betan Karnali	PRoR	Surkhet	442,000	2080.10.03	Betan Hub	Far West Corridor (Phukot-Betan-Dadodhara)	Planned	2029/30	No Overloading Condition	No	No	RPGCL	400
12	Sun Star Energy Pvt. Ltd	Super Seti	PRoR	Bajhang	46,000	2080.12.18	Bajhang	Far West Corridor (Bajhang-West Seti-Attariya)	Planned	2031/32	No Overloading Condition	No	No	RPGCL	132
13	Sani Bheri Hydropower Co. Pvt. Ltd	Sani Bheri-3 PRoR Cascade	PRoR	Rukum West	29,800	2081.07.14	Bafkot S/S	Bheri Corridor (Bafkot-Khungri-Ghorahi)	Under Construction	2029/30	No Overloading Condition	No	No	NEA	132
14	Nepal Portfolio Energy Pvt Ltd	Mathillo Chuwa Lurupya	PRoR	Humla	110,200	2081.08.13	Switchyard of Chuwa Khola Cascade and then combinely to Phukot Hub	Far West Corridor (Phukot-Betan-Dadodhara)	Planned	2032/33	No Overloading Condition	No	No	RPGCL	220
15	Bizbell Energy Pvt. Ltd	Chuwa Khola Cascade	PRoR	Humla	98,170	2081.08.13	Phukot Hub	Far West Corridor (Phukot-Betan-Dadodhara)	Planned	2032/33	No Overloading Condition	No	No	RPGCL	400
16	Chainpur Seti Hydropower Co. Ltd	Chainpur Seti	PRoR	Bajhang	210,000	2081.10.21	Bajhang Hub SS	Far West Corridor (Bajhang-West Seti-Attariya)	Planned	2031/32	No Overloading Condition	No	No	RPGCL	400
Total (MW)					3,107.434										